

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1993-1999**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>1993 Total</b> .....	<b>18,095</b>	<b>119</b>	<b>2,210</b>	<b>-36</b>	<b>-110</b>	<b>20,279</b>
<b>1994 Total</b> .....	<b>18,821</b>	<b>111</b>	<b>2,462</b>	<b>-286</b>	<b>-400</b>	<b>20,708</b>
<b>1995 Total</b> .....	<b>18,599</b>	<b>110</b>	<b>2,687</b>	<b>415</b>	<b>-230</b>	<b>21,581</b>
<b>1996 Total</b> .....	<b>18,793</b>	<b>109</b>	<b>2,784</b>	<b>2</b>	<b>279</b>	<b>21,967</b>
<b>1997</b>						
January .....	1,626	12	266	709	-90	2,523
February .....	1,474	10	228	371	170	2,253
March .....	1,636	9	241	160	69	2,115
April .....	1,559	8	224	-61	64	1,795
May .....	1,619	8	232	-333	62	1,588
June .....	1,534	6	223	-379	67	1,451
July .....	1,593	7	225	-293	5	1,537
August .....	1,590	8	227	-334	28	1,518
September .....	1,553	6	226	-349	3	1,440
October .....	1,597	8	239	-218	-92	1,534
November .....	1,547	10	259	196	-116	1,895
December .....	1,575	11	246	553	-68	2,317
<b>Total</b> .....	<b>18,902</b>	<b>103</b>	<b>2,837</b>	<b>24</b>	<b>106</b>	<b>21,972</b>
<b>1998</b>						
January .....	<sup>E</sup> 1,633	<sup>E</sup> 12	270	466	<sup>R</sup> 33	<sup>R</sup> 2,415
February .....	<sup>E</sup> 1,472	<sup>E</sup> 10	240	300	<sup>R</sup> 92	<sup>R</sup> 2,114
March .....	<sup>E</sup> 1,613	<sup>E</sup> 11	244	242	<sup>R</sup> 13	<sup>R</sup> 2,122
April .....	<sup>E</sup> 1,553	<sup>E</sup> 9	240	-199	<sup>R</sup> 110	<sup>R</sup> 1,714
May .....	<sup>E</sup> 1,600	<sup>E</sup> 8	242	-393	62	1,519
June .....	<sup>E</sup> 1,557	<sup>E</sup> 7	230	-323	<sup>R</sup> 9	<sup>R</sup> 1,481
July .....	<sup>E</sup> 1,576	<sup>E</sup> 9	255	-314	<sup>R</sup> 61	<sup>R</sup> 1,587
August .....	<sup>E</sup> 1,596	<sup>E</sup> 9	264	-283	<sup>R</sup> -8	1,578
September .....	<sup>E</sup> 1,549	<sup>E</sup> 9	250	-227	<sup>R</sup> -110	1,471
October .....	<sup>E</sup> 1,591	<sup>E</sup> 10	253	-255	-109	1,490
November .....	<sup>E</sup> 1,534	<sup>E</sup> 11	246	34	<sup>R</sup> -110	1,714
December .....	<sup>E</sup> 1,589	<sup>E</sup> 12	259	435	<sup>R</sup> -165	<sup>R</sup> 2,130
<b>Total</b> .....	<b><sup>E</sup>18,862</b>	<b><sup>E</sup>117</b>	<b>2,993</b>	<b>-518</b>	<b><sup>R</sup>-121</b>	<b><sup>R</sup>21,334</b>
<b>1999</b>						
January .....	<sup>E</sup> 1,581	<sup>E</sup> 13	295	623	<sup>R</sup> 14	<sup>R</sup> 2,526
February .....	<sup>E</sup> 1,437	<sup>E</sup> 10	262	333	69	2,111
March .....	<sup>E</sup> 1,594	<sup>E</sup> 11	276	297	<sup>R</sup> -42	<sup>R</sup> 2,135
April .....	<sup>E</sup> 1,521	<sup>E</sup> 10	<sup>E</sup> 266	-91	<sup>R</sup> 72	<sup>R</sup> 1,778
May .....	<sup>E</sup> 1,583	<sup>E</sup> 9	<sup>E</sup> 271	-337	<sup>R</sup> 12	<sup>R</sup> 1,538
June .....	<sup>RE</sup> 1,528	<sup>E</sup> 8	<sup>E</sup> 263	-306	<sup>R</sup> -38	<sup>R</sup> 1,456
July .....	<sup>E</sup> 1,576	<sup>E</sup> 9	<sup>RE</sup> 276	-225	<sup>R</sup> -115	1,538
August .....	<sup>E</sup> 1,592	<sup>E</sup> 9	<sup>E</sup> 285	-238	<sup>E</sup> -100	<sup>E</sup> 1,548
September(STIFS) .....	<sup>E</sup> 1,546	<sup>E</sup> 9	<sup>E</sup> 281	<sup>RE</sup> -319	<sup>RE</sup> -70	<sup>E</sup> 1,447
October(STIFS) .....	<sup>E</sup> 1,585	<sup>E</sup> 10	<sup>E</sup> 281	<sup>E</sup> -150	<sup>E</sup> -216	<sup>E</sup> 1,511
<b>1999 YTD</b> .....	<b><sup>E</sup>15,543</b>	<b><sup>E</sup>99</b>	<b><sup>E</sup>2,755</b>	<b><sup>E</sup>-414</b>	<b><sup>E</sup>-413</b>	<b><sup>E</sup>17,588</b>
<b>1998 YTD</b> .....	<b><sup>E</sup>15,740</b>	<b><sup>E</sup>94</b>	<b>2,488</b>	<b>-987</b>	<b>155</b>	<b>17,489</b>
<b>1997 YTD</b> .....	<b>15,780</b>	<b>82</b>	<b>2,332</b>	<b>-725</b>	<b>286</b>	<b>17,756</b>

<sup>a</sup> Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0025 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 1992 through 1997 include underground storage and liquefied natural gas storage. Data for January 1998 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1993 through 1997 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1993-1997: Energy Information Administration (EIA), *Natural Gas Annual* 1997. 1997: EIA-895, "Monthly Quantity of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-191, "Monthly Underground Gas Storage Report," and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports and EIA computations. January 1998 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.